

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,796	--	--	2,232	424	-689	125	3,572	66	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	639	-18	119	56	-15	--	140	94	204	344
Pentanes Plus	83	-18	--	0	73	--	5	29	133	-29
Liquefied Petroleum Gases	557	--	119	56	-88	--	135	65	70	373
Ethane/Ethylene	186	--	--	0	-47	--	9	--	46	86
Propane/Propylene	245	--	114	41	-44	--	108	--	9	239
Normal Butane/Butylene	76	--	7	8	6	--	29	16	16	36
Isobutane/Isobutylene	49	--	-2	6	-2	--	-11	50	--	12
Other Liquids	--	902	--	8	-223	42	8	643	44	34
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	902	--	3	-606	11	-3	292	21	0
Hydrogen	--	--	--	--	--	34	--	34	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	902	--	1	-606	-22	-3	257	21	0
Fuel Ethanol ⁶	--	837	--	--	-581	0	-3	240	19	0
Renewable Fuels Except Fuel Ethanol	--	65	--	1	-26	-21	0	18	2	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-6	--	0	-43	2	34
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	5	390	31	11	393	21	0
Reformulated	--	--	--	--	61	-11	5	45	--	0
Conventional	--	0	--	5	329	42	6	348	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,392	25	265	-8	-33	--	74	4,637
Finished Motor Gasoline	--	3	2,511	--	22	-30	4	--	2	2,500
Reformulated	--	--	353	--	--	8	--	--	--	362
Conventional	--	3	2,158	--	22	-39	4	--	2	2,139
Finished Aviation Gasoline	--	--	2	0	1	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	228	--	52	--	30	--	16	233
Kerosene	--	--	8	0	--	--	1	--	0	7
Distillate Fuel Oil	--	--	1,070	3	215	23	-12	--	13	1,310
15 ppm sulfur and under ⁷	--	--	1,070	1	211	23	-13	--	0	1,318
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3	--	4	--	0	--	12	-5
Greater than 500 ppm sulfur	--	--	-3	2	-1	--	1	--	0	-2
Residual Fuel Oil ⁸	--	--	53	2	-34	--	1	--	20	0
Less than 0.31 percent sulfur	--	--	-1	0	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	1	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	48	1	-32	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	27	4	-3	--	-2	--	--	30
Naphtha for Petro. Feed. Use	--	--	21	2	-2	--	-1	--	--	22
Other Oils for Petro. Feed. Use	--	--	7	2	-1	--	-1	--	--	8
Special Naphthas	--	--	2	1	1	--	1	--	--	3
Lubricants	--	--	8	6	10	--	0	--	5	19
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	176	1	--	--	-17	--	9	186
Marketable	--	--	129	1	--	--	-17	--	9	138
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	164	7	2	--	-39	--	7	205
Still Gas	--	--	127	--	--	--	--	--	--	127
Miscellaneous Products	--	--	14	--	--	--	1	--	0	13
Total	2,435	887	4,511	2,321	452	-655	240	4,308	388	5,015

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.